APPENDIX - D



City and Borough of Juneau NORTH DOUGLAS SEWER, PHASE II (SUB-AREAS E AND F) DESIGN OF EAGLE CREEK AND TOWER LIFT STATIONS

December 3, 2007

BACKGROUND INFORMATION

The CBJ has requested R&M Engineering to prepare construction documents for the installation of wastewater collection systems for three different areas along the North Douglas Highway. The overall area and existing lift stations are shown on Fig. 1. The systems to be designed include:

- A gravity system along the highway immediately north of Kowee Creek flowing to the existing West Juneau Lift Station (a 33-acre portion of Sub-Area D on Fig. 2, designated D-1 in Tables 1 through 6).
- A pumped system from the existing trailer parks near Eagle Creek on N. Douglas Highway to the most southerly beach manhole (BMH-18) installed in Phase I of the North Douglas Sewer project (serving Sub-Areas A, B, and E on Fig. 2).
- A pumped system from the beach near an existing radio tower that discharges into the gravity system installed to serve Sub-Area D (serving Sub-Areas C, F and a portion of D on Fig. 2). If the Eagle Creek lift station pumps to Sub-Area F, the Tower lift station will also pump the Eagle Creek flows.

R&M Engineering has requested that Tetratech/KCM prepare construction documents for the Eagle Creek and Tower Lift Stations as part of this phase of the project. The lift stations are intended to be sized so that they perform suitably with present estimated flows as well as with future flows that may be anticipated. In addition, Tt/KCM will review the condition of three lift stations downstream from the Eagle Creek lift station to ensure that they will function adequately with additional flows that may be proposed.

WASTEWATER FLOWS

Table 6 summarizes the minimum and maximum flows anticipated for the proposed lift stations. These flows are derived from the calculations shown in Table 1 through Table 5. The calculations are based on population and flow estimates prepared by R&M in their 1998 report and 8/28/06 project update, with modifications to allow for the possibility of transitional zoning in Sub-Areas A, B, D, E and F.

The design flows are generally based on development of each sub-area to about 31% of saturation density. The basis of the 1998 design flow estimates was the year 2028 which corresponded to about 31% of saturation flows. It is important that CBJ staff with knowledge of development plans for these sub-areas verify the population and flow estimates. We have generally discussed this with the Engineering Department, but if others in Engineering or Community Development have additional



information on specific plans or projects, it could affect the design flows. A few specific items that should be confirmed are:

LIFT STATION DESIGN CRITERIA

The minimum and maximum possible design flows to each proposed lift station are shown in Table 6. Using these estimates, it appears that the stations should be designed for the following conditions:

- 1. Eagle Creek Lift Station will meet its functional goals if it can accommodate the design flow anticipated for all of Sub-Areas A, B and E (130,200 gpd and 280 gpm) and also operate adequately at the present flows estimated for Sub-Area A only (28,100 gpd and 73 gpm).
- 2. Tower Lift Station will meet its functional goals if it can accommodate the design flow anticipated for all of Sub-Areas C, F and a portion of D not served by gravity to West Juneau (156,700 gpd and 337 gpm) and also operate adequately at the present flows estimated for these sub-areas (19,700 gpd and 51 gpm).
- 3. If the Eagle Creek Lift Station is designed to discharge in a northerly direction to the Falls Creek system, the existing lift stations at Channel Drive and Channel Vista should be evaluated to accommodate the additional flows indicated in Item 1 above (130,200 gpd and 280 gpm design, 28,100 gpd and 73 gpm initial).
- 4. If the Eagle Creek Lift Station is designed to discharge to the proposed Tower Lift Station system, the Tower Lift should be designed to accommodate flows from all the sub-areas not served by gravity to West Juneau (286,900 gpd and 618 gpm design, 57,800 gpd and 149 gpm initial).
- 5. Phasing of the work will be important in determining initial pump sizes. For example, if only Sub-Area F is initially connected to the Tower Lift Station, the minimum flows during startup could be as low as 13,100 gpd and 34 gpm.

If the CBJ staff and other project stakeholders are in agreement with these criteria, we will determine the final pump and forcemain sizes for these conditions and recommend any interim changes to existing lift stations that may be needed. Hopefully, the forcemains can be sized to meet any of the anticipated conditions without modifications in the future, and any pump future changes that may be required will be minor. It is also our understanding that the proposed lift stations will not require emergency generator sets or buildings.

Initial review of Falls Creek, Channel Drive and Channel Vista lift stations is shown in Table 7. Looking at a typical winter month's records (Dec 2005), the pumps at these stations currently operate at the following approximate rates:

Falls Creek – 2 hours per day Channel Drive – 4.2 hours per day Channel Vista – 5 hours per day

These stations are pumping a dry weather average of about 50,000 to 60,000 gpd, so the proposed addition from Eagle Creek of 28,600 to 130,200 gpd will result in about a 50% to 200% increase in dry



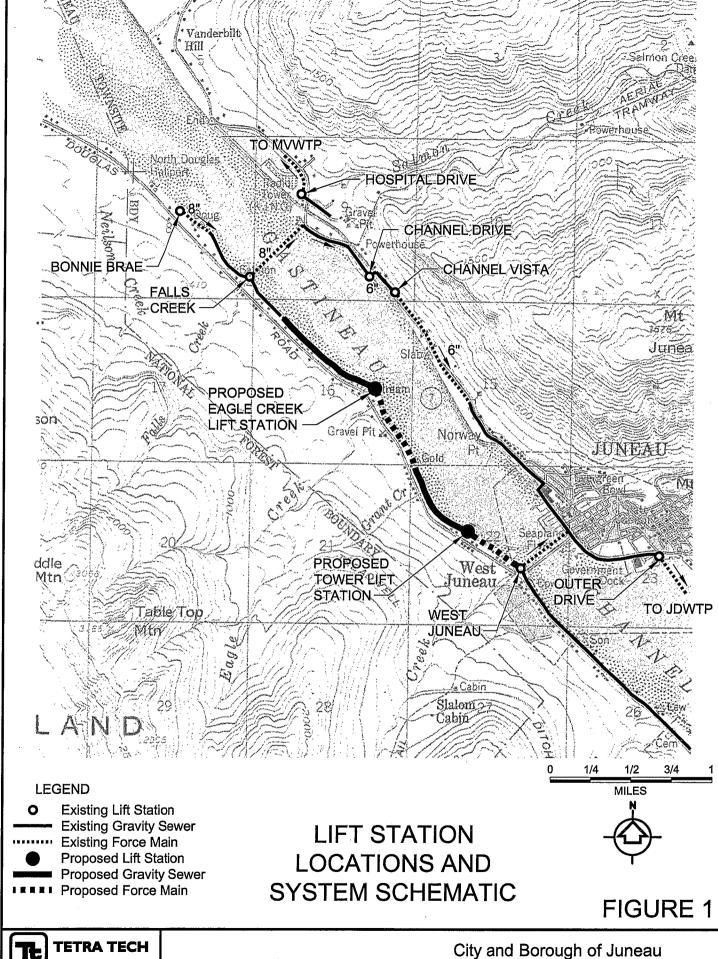


weather flows. Even with this increase, the pump operating times at Falls Creek will not be unusually high. However, the design year flows would more than double the wet weather flows at Channel Drive and Channel Vista. Because both these stations are operating at 10 to 12 hours of pumping per day during peak rainfall events, it appears that both stations will need larger pumps within the near future if the Eagle Creek Lift Station flows are directed northerly toward Falls Creek. Even the present flows from Eagle Creek will exacerbate a problem that already exists between the Channel Drive and Channel Vista stations, where Channel Drive's pumps have somewhat higher flows than Channel Vista's and occasionally cause high level alarms at Channel Vista.

DESIGN SERVICES

In order to provide the most cost-effective installation, some judgments will be necessary which we assume the CBJ will participate in making. After the above design flows are agreed upon, we would propose the following services for Tt/KCM:

- 1. Determine sizing of pumps and forcemain for Eagle Creek and Tower lift stations.
- 2. Determine the improvements required at Falls Creek, Channel Drive and Channel Vista lift stations if Eagle Creek flows are directed northerly.
- 3. After concurrence from CBJ on the recommended plan, prepare construction documents for the Eagle Creek and Tower lift stations and improvements at the other stations. At this time, it is anticipated that the only improvements required at the other stations will be the possible change in pumps at Channel Vista. Any additional work required at the other stations will not be included in our design services unless requested.

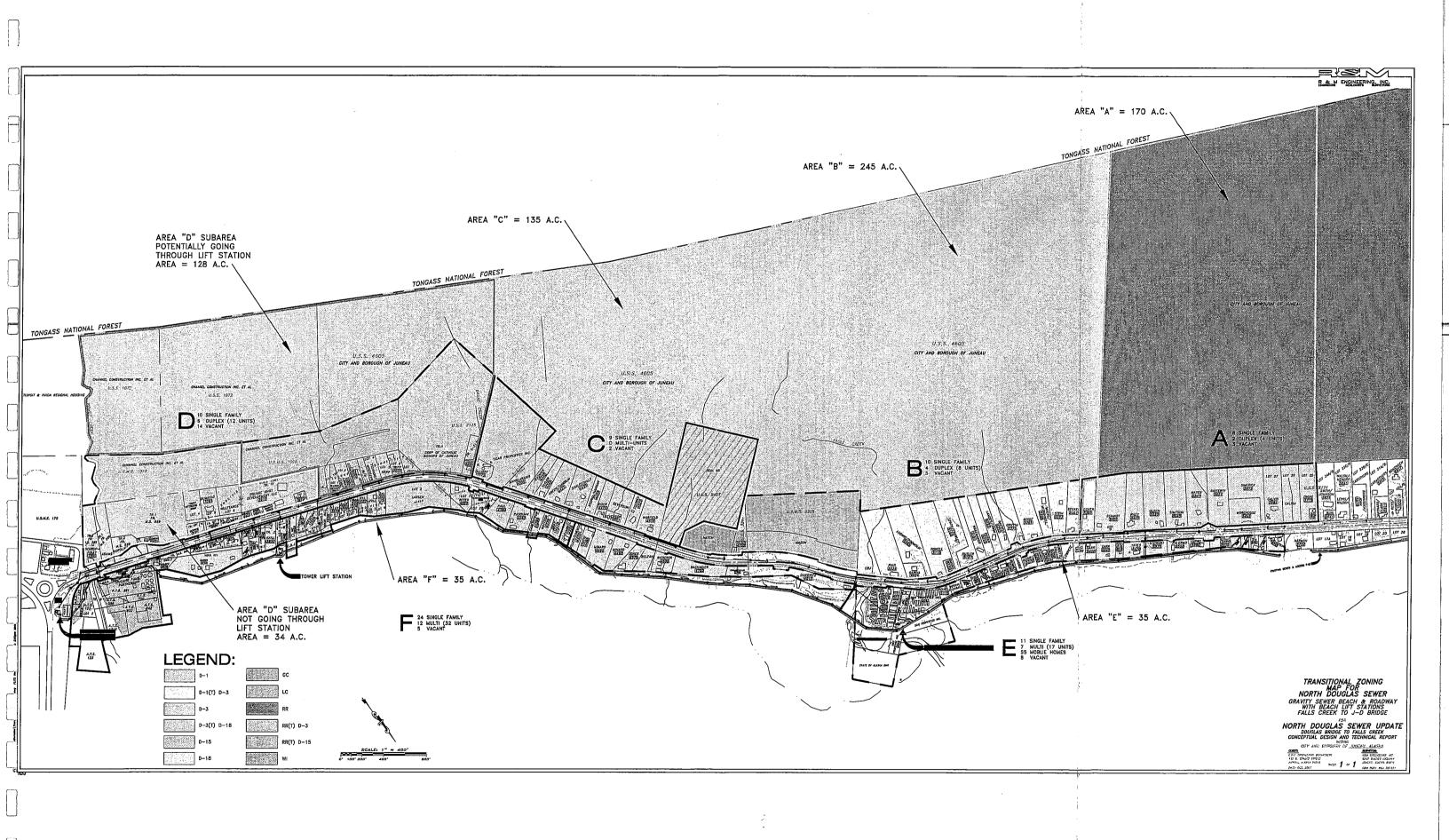


8 Š date: Lift Sta\Figure1.dwg Plot

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230 South Franklin, Suite 212 Juneau, Alaska 99801 Phone: 907-588-6400 Fax: 907-463-3677

North Douglas Sewer Extension



NORTH DOUGLAS TRANSITIONAL ZONING RR RR D-3 D-3(T)D-18 RR (T) D-3 RR (1) URBAN SERVICE BOUNDARY AREA SERVED w sewer NORTH DOVOLAS OF 1

F16. 3

95 x 2 2 2

Table 1. Design Flows

| | | | to Falls Creek or Wes | | | Sub-Areas to West Ju | neau | | Total of All Sub-Areas | 3 |
|------------------|---------------|-----------------|-----------------------|-------------------|------------------|----------------------|-------------------|--------------------|---|---|
| | | Sub-Area E Only | Sub-Area, A, B, E | Sub-Areas A, B, E | Sub-Areas C,D, F | Sub-Areas C,D, F | Sub-Areas C,D-2,F | Sub-Areas A thru F | A thru F | A thru F excluding D- |
| | | (per 1998 Plan) | (per 1998 Plan) | Based on Zoning | (per 1998 Plan) | Based on Zoning | Based on Zoning | (per 1998 Plan) | _Based on Zoning | Based on Zoning |
| Present Flows | | | | | | | | | | |
| | Average Daily | 28,100 gpd | 38,100 gpd | 38,100 gpd | 22,300 gpd | 22,300 gpd | 19,700 gpd | 60,400 gpd | 60,400 gpd | 0 gpd |
| | Peak Hourly | 73 gpm | 98 gpm | 98 gpm | 57 gpm | 57 gpm | 51 gpm | 155 gpm | 155 apm | 0 gpm |
| Design Flows | 1 | | - | 1 | 1 " | 1 - | 1 " | | • | |
| | Average Daily | 30,990 gpd | 56,000 gpd | 130,200 gpd* | 32,510 apd | 204,100 apd* | 156,700 and* | 88,510 apd | 334,300 gpd* | 286,900 apd* |
| | Peak Hourly | 76 gpm | 136 gpm | 260 gpm | 80 gpm | 439 gpm | 337 gpm | 216 gpm | 720 gpm | 618 gpm |
| Saturation Flows | 1 | | • | , " | - | 1 | 1 | | | - · · · · · · · · · · · · · · · · · · · |
| | Average Daily | 30,990 cpd | 133,300 apd | 420,000 gpd** | 156,400 and | 658,500 gpd** | 505,500 apd** | 289,700 apd | 1,078,500 gpd** | 925,500 gpd** |
| | Peak Hourly | | 286 gpm | 904 gpm | 336 gpm | 1,418 gpm | 1,088 apm | 622 gpm | 2,322 gpm | 1,992 gpm |
| | | | 1 | 1 | 1 - 2 | 1 | 1 | sp | _, gp | I ., gp |

^{*} Assuming 31% of saturation (approx 31% used in 1998 plan to estimate design flows)
** Based on Zoning from Table 4 below

Table 2. Force Main and Pump Sizes

| Force main size | 6 | 6 | 8 | | 8 |
|--|------------|------------|------------|------------|------------|
| Nominal pumping rate (gpm) | 200 | 400 | 400 | 600 | 800 |
| Pipeline velocity (fps | 2.3 | 4.4 | 2.8 | 4.0 | 5.3 |
| Friction loss(psi/100') | 0.13 | 0.47 | 0.13 | 0.28 | 0.47 |
| Pipeline length | 4000 | 4000 | 4000 | 4000 | 4000 |
| Total friction loss (ft) | 12.0 | 43.4 | 12.0 | 25.9 | 43.4 |
| Static head | 14.0 | 14.0 | 14.0 | 14.0 | 14.0 |
| TDH | 26.0 | 57.4 | 26.0 | 39.9 | 57.4 |
| Approx HP | 2.6 | 11.6 | 5.3 | 12.1 | 23.2 |
| Power (kwh/1000 gallon pumped) | 0.163 | 0.361 | 0.163 | 0.250 | 0.361 |
| Energy consumption, average (kwh/year) | 4,719 | 10,418 | 4,719 | 7,233 | 10,418 |
| Electrical energy cost/year | \$472 | \$1,042 | 5472 | \$723 | \$1,042 |
| Flygt Pump | CP3085-434 | CP3127-483 | CT3127-433 | NP3127-438 | NP3153-433 |
| Duty point flow (gpm) | 230 | 380 | 480 | 640 | 790 |
| Running times - each pump (hours per day) | | | | | - 1 |
| Present flows (Sub-Area E only) | 1.2 | 0,6 | 0.6 | 0.4 | 0.3 |
| Present flows (Sub-Areas A thru F) | 2.5 | 1.3 | 1.3 | 0.8 | 0.6 |
| Design Flows (Sub-Areas A thru F | 3.7 | 1.8 | 1.8 | 1.2 | |
| Saturation Flows (Sub-Areas A thru F) | 12.1 | 6.0 | 6.0 | 4.0 | |
| ation Flows (Sub-Areas A thru F w/ rezone) | 44.9 | 22.5 | 22.5 | 15.0 | |
| Saturation Flows (Sub-Areas A thru F) | 12.1 | 6.0 | 6.0 | 4.0 | 3.0 |

Table 3. Total Pumping Costs to Outer Drive Lift Station

| | Sub-Area | ıΕ | Sub-Areas | A, B, E | Sub-Area | as C,D,F |
|---|----------|-----------|-----------|-----------|----------|-----------|
| Present Flow | 28,100 | gpd | 38,100 | gpd (| 22,300 | gpd |
| Design Flow | 30,990 | gpd | 130,200 | gpđ | 204,100 | gpd |
| Pumping direction | Falls Cr | W. Juneau | Falls Cr | W. Juneau | Falls Cr | W. Juneau |
| Number of lift stations | 4 | 3 | 4 | 3 | 5 | 2 |
| Power required (kwh/1000 gal pumped | 1 | 0,75 | 1 | 0.75 | 1.25 | 0.5 |
| Energy consumption, at average (kwh/year) | 10,784 | 8,088 | 30,715 | 23,036 | 51,648 | 20,659 |
| Electrical energy cost/yea | \$1,078 | \$809 | \$3,071 | \$2,304 | \$5,165 | \$2,066 |

Assume power reqt (kwh/1000 gal pumped) = 0.25

Energy consumption based on average of present flow and design year flow

Electrical energy cost based on \$0.10 per kwh (consumption only, no demand charge included)

Pump HP based on Energy consumption based on average of Electrical energy cost based on

50% efficiency 28,100 gpd and 130,200 gpd \$0.10 per kwh (consumption only, no demand charge included)

Table 4. Saturation and Design Flow Estimates Based on Existing and Transitional Zoning

| | Area '0-1' | | 'D-2' | | ea C | | | Area B | | | | Area A | | | | аE | | | Area F | |
|---------------------|-------------|--------------|-------------|------------|--------------|----------------|-------------|--------------|--------|--------|---------------|------------|-------------|-------|------------|--------|-------|--------|--------------|--|
| Current Zoning | | | | D3 | SEAL | | RRTD15 | | LC | GC | RR | D-1 | D-1 T D-3 | | D-1 T D-18 | | D-1 | D-3 | D-3 T D-18 | |
| Future Zonino | D18 | D18 | D3 | D3 | RR | D3 | D15 | D3 | 18 | 18 | D3 | D3 | D3 | _ D3 | D18 | D15 | D3 | D3 | D18 | 1 |
| Area (ac) | 34 | 63 | 65 | 135 | 15 | 200 | 10 | 28 | 4 | . 3 | 142 | 26 | 2 | 8 | 7 | 3 | 5 | 18 | 5 | _ |
| Lot Size (sf) | | | 28 | | | | | | | | i . | | | | | | | | | |
| 1998 plan | | | | | | | | | | | | | | | | | | | | |
| Possible min | | L | | | | | | | | | | | | | | | | | | |
| Dwelling units | | | | | 1 | | | | | | | | | | | | | I | | |
| 1998 plan [3] | | L | | <u> </u> | | | | | | | | | | | | | | | | |
| Possible max | 612 | 1134 | 195 | 405 | 0 | 600 | 150 | _ 84 | 72 | 54 | 426 | 78 | 6 | 24 | 126 | 45 | 15 | 54 | 90 | 1/ |
| Saturation Pop [1] | | | | | | | | | | | | | 1 | | | | | | | |
| 1998 plan [3] | | | | | | | | | | | | | 1 1 | | | | l | | | 1 |
| Possible max | 1,530 | 2,835 | 488 | 1,013 | 0 | 1,500 | 375- | 210 | 180 | 135 | 1,065 | 195 | 15 | 60 | 315 | 113 | 38 | 135 | 225 | 36 |
| Daily flow (qpd) [2 | | | | | | | | | | | | | 1 | | | | | | | 1 |
| 1998 plan (3) | | | | | | | | | | | | | 1 1 | | | | | | | |
| Possible max | 153,000 | 283,500 | 48,750 | 101,250 | 0 | 150,000 | 37,500 | 21,000 | 18,000 | 13,500 | 106,500 | 19,500 | 1,500 | 6.000 | 31,500 | 11.250 | 3.750 | 13.500 | 22.500 | 36. |
| Increase | | | | | | | | | | | | | | | | | | | | |
| aurly flow (apm) (2 | 1 | | | | | | | | | | $\overline{}$ | | 1 | | 1 | | | | | |
| 1998 plan [3] | | | | | | | | | | | | | T | | [| | | | | $\overline{}$ |
| Possible max | 329 | 610 | 105 | 218 | 0 | 323 | 81 | 45 | 39 | 29 | 229 | 42 | 3 | 13 | 68 | 24 | 8 | 29 | 48 | 7 |
| Increase | | | | | | | | | | | | | | | | | | | | , |
| Design Flows (4) | | | | | | | | | | | | | T | | | | | | | |
| verage Daily (gpd) | 47,430 | 102, | 998 | 31, | 388 | ļ . | | 74,400 | | | _ | 39,525 | | | 16.3 | 275 | | | 22,320 | _ |
| Peak Hourly (gpm) | 102 | 22 | 2 | 6 | 8 | | | 160 | | | | 85 | | | 3 | | | | 48 | |
| ghway Crossings | | | | | | | | | | | | | | | | | _ | | | |
| GPM | | 1 22 | 2 | 6 | 8 | 1 | | 160 | | | l | 85 | | | | | | ı | | |
| Gravity Main Size | | 8" Mal | n Size | 8" Mai | in Size | | 8 | " Main Size | | | l a | Sewer Male | . I | | | | | | | |
| ach Gravity | | | | | | | | , | | | - | 200000 | " | | | | | | | |
| GPM | | l | | | | | | | | | Į. | | ł | | 28 | in. | | ı | 594 | |
| Gravity Main Size | | ŀ | | | | | | | | | ĺ | | - 1 | | 8" Grav | | | 10 | " Gravity M. | ain |
| rce Main | | | | | | | | | | | | | | | | ., | | | Ciurny in | |
| Eagle GPM | | | | | | l | | | | | | | - 1 | | 28 | n | | i | | |
| Out of Eagle | | | | | | ł | | | | | | | - 1 | | 6° Forc | | | i | | |
| Tower GPM | | | | | | ĺ | | | | | | | - 1 | | 0 10.0 | a man | | ı | 618 | |
| Out of Towe | | | | | | | | | | | | | - 1 | | | | | ه ا | " Force Mai | - |
| wee Creek Bridge | | | | | | | | | | | | | | | | | | , , | 1 Dicc mai | ••• |
| GPM | 720 | | | | | | | | | | | | | | | | | i | | |
| Gravity Main Size | | l | | | | l | | | | | | | | | | | | i | | |
| [1] Based on | | persons/dw | elling rest | | /composite | of 1998 assur | nntions) | | | | | | | | | | | | | |
| | | | | | | ceeds estimate | | ad in 1000 a | deel. | | | | | | | | | | | |
| | hanna maraa | research bab | Donnia ind | · rado pia | 11 (1004) QX | | accusily us | en ur igae h | nanj | | | | | | | | | | | |
| (2) Based on | | appd and pe | | | | 3.1 | | | | | | | | | | | | | | |

Table 5. Flow Estimates by Sub-Area derived from R&M 8/28/06 Report

| | Sub-Area A | Sub-Area B | Sub-Area C | Sub-Area D | Sub-Area E | Sub-Area F | Total All Sub-Areas |
|--------------------------|------------|------------|------------|------------|------------|------------|---------------------|
| Present Flows | | | | | | | |
| Average Daily | | 5,100 gpd | 4,000 gpd | 5,200 gpd | 29,200 gpd | 13,100 gpd | 60,400 gpd |
| Peak Hourty | 10 gpm | 13 gpm | 10 gpm | 13 gpm | 75 gpm | 34 gpm | 155 gpm |
| Design Flows (Year 2028) | | - · | | I - | • | | |
| Average Dally | 8,390 apd | 16,620 apd | 8,000 apd | 10,390 gpd | 30,990 gpd | 14,120 apd | 88.510 apd |
| Peak Hourly | 20 gpm | 40 gpm | 20 gpm | 25 gpm | 76 gpm | 35 gpm | 216 gpm |
| Saturation Flows | | | • | or | | | |
| Average Daily | 38,390 apd | 63,920 gpd | 61,860 gpd | 80,420 apd | 30,990 apd | 14,120 gpd | 289,700 gpd |
| Peak Hourly | | 138 gpm | 133 gpm | 173 gpm | 65 gpm | 30 gpm | 622 gpm |
| , , | 50 | gp | 95 | 9p | ap | oo gpiii | Jan. 9pm |

North Douglas Sewer, Phases II Table 6. Proposed Lift Station Design Flows 11/28/2007

| | Eagle Cre | Eagle Creek Lift Station | | Tower Lift Station | |
|--------------------------|------------------|--------------------------|---------------------|---|----------------------|
| | Minimum Possible | Maximum Possible | Minimum Possible | Maximum Possible | Maximum Possible |
| | Flows | Flows | Flows | Flows | Flows (w/ Eagle Cr) |
| | Sub-Area E Only | Sub-Areas A, B, E | Sub-Areas C, F, and | Sub-Areas C, F and | Sum of Max Estimated |
| | | w/Sub-Area B trans | Portion of D | Portion of D w/re-zone to Each Lift Station | to Each Lift Station |
| Present Flows | | | | | |
| Average Daily | 28,100 gpd | 38,100 gpd | 19,700 gpd | 19,700 gpd | 57.800 apd |
| Peak Hourly | 73 gpm | 98 gpm | 51 gpm | 51 gpm | 149 dpm |
| Design Flows (Year 2028) | | 5 | 5 | 5 | |
| Average Daily | 28,600 gpd | 130,200 gpd | 27,315 gpd | 156,700 apd | 286.900 apd |
| Peak Hourly | 70 gpm | 280 gpm | mgp 89 | 337 gm | 618 apm |
| Saturation Flows | | 5 | 5 | |)) |
| Average Daily | 28,600 gpd | 420,000 gpd | 156,400 gpd | 505,500 gpd | 925,500 apd |
| Peak Hourly | 61 gpm | 904 gpm | 336 gpm | 1,088 gpm | 1,992 gpm |
| | | | | | |

Eagle Greek Lift Station Table 7. Summary of Existing Lift Stations 10/1/2007

| | Bonnie Brae | Falls Creek | Channel Drive | Channel Vista | Hospital Drive | Salmon Creek [1] |
|--|------------------|---|--|--|-------------------|------------------|
| Pumps | | | | | (Sallifoli Cleek) | (nuspital Drive) |
| Spec'd flow at duty point (gpm) | 400 | 420 | 220 | 200 | eļu | <i>c/c</i> |
| Flow observed at startup (gpm) | 275 to 350 | 390 | 200 | 330 | 195 | 7.50 |
| Flow used in CBJ records (gpm) | 425000 | 686 | 200 | 200 | 6 8 | 450 |
| Horsepower | 7.5 | 10 | 5 | 10 | -1- | |
| Equipment spec | Flvat CP3127-434 | Flvat NP3127-439 | Hydro SANX500 IC | Hydro CAMY4000 IC | n/a old nimes | n/a |
| Force Main | | | Concession of the control | OCOOL CHINA CIDE | old pullps | sduind mau |
| Size | 8" SDR 17 | 8" SDR 17 | g C ,9 | מור "א | Ę | 5 |
| Length (ft) | 1100 | 2200 | | 1000 | | : o |
| Static Head (#) | 100 | 0017 | 001 | 4000 | (-/-) | 20 (+/-) |
| Orano I Idau (II) | 91 | 18 | 26 | 42 | 15 | 137 |
| Estimate of Approx Existing Daily Flows | | | | | | 2 |
| Pumping rate used for flow estimate (gpm) | 300 | 390 | 220 | 205 | 80 | NOV. |
| Typ dry day (Dec 2005) | | en in in Van CAVID en de Creen an Backwick on Cavidad (Augusta) | AND THE PROPERTY OF THE PROPER | as assertablican masses (Assertablica) | | |
| Total pump running time/day (hr) | 1.6 | 7 | 4.2 | ıc | œ | Ç |
| Flow (gpd) | 28,800 | 46.800 | 55 440 | 61 500 | 28 800 | 000 00 |
| Typ wet day (Dec 2005) | | | | 200,10 | 50,000 | 70,000 |
| Total pump running time/day (hr) | 2.4 | 3.2 | œ | σ | 7 | • |
| Flow (gpd) | 43,200 | 74.880 | 105 600 | 110 700 | 32 600 | 1.1 |
| Very wet day (11/19/05, Hospital using 11/21 | (105) | | | 20,12 | 000,00 | 000,66 |
| Total pump running time/day (hr) | 2.9 | 3.4 | 10.2 | 119 | 78.7 | 7.0 |
| Flow (gpd) | 52,200 | 79,560 | 134,640 | 146.370 | 26 200 | 72 200 |
| | | | | | 20210 | 13,200 |

[1] Estimated running time of new station using same total flow and new pump capacity

Table 8. Channel Vista Flow Observations Feb - Mar, 2007

| ••• | , | | | |
|--------|---------------------------------|--|--|---|
| | 4.0 208 4.7 228 6.3 . 107 | 4.0 208 6.3 . 107 3.8 . 254 4.6 . 138 4.9 . 149 4.1 . 175 | 4.0 208 4.7 228 4.6 4.9 14.9 4.5 5.7 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.5 4.3 4.3 4.3 4.3 4.3 4.3 4.3 4.3 4.3 4.3 | 4.0 208 6.3 107 8.8 3.9 182 3.9 254 4.6 138 4.6 149 4.5 172 4.5 158 4.3 172 4.1 172 4.2 187 4.3 172 4.3 172 |
| | | | · | |
| 5. | 2.2 | 222 1.8 1.9 2.2 2.2 2.0 | 2 2 2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 |
| | 2.5 3.4 3.4 | 2.5 2.0 2.0 2.4 2.5 | 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | 2233344044 |
| | | | | |
| | 64,358 40,472 | 49,358 40,472 41,398 59,386 38,042 43,785 43,097 | 64,495 40,472 40,472 59,386 38,042 43,097 51,696 44,153 42,667 44,495 | 64,405 40,472 40,472 41,398 59,386 38,042 43,785 43,097 51,696 44,153 42,667 44,495 37,479 |
| | | | | |
| 90,' | 14,658 | 14,658 4,590 8,150 24,313 4,490 5,728 8,241 | 14,658 4,590 8,150 8,150 4,430 5,728 8,715 8,715 2,730 5,792 | 14,658 4,590 4,590 8,150 2,728 8,515 2,792 5,792 1,154 |
| 14,140 | | 49,700 35,882 33,248 35,073 33,552 38,057 34,856 | | |
| | | | | |
| 2 | 25-Feb 26-Feb | 5-Feb 5-Feb 7-Feb 8-Feb 1-Mar 2-Mar 3-Mar | 25-Feb 26-Feb 27-Feb 1-Mar 2-Mar 3-Mar 5-Mar 6-Mar 7-Mar | 25-Feb 26-Feb 27-Feb 28-Feb 1-Mar 2-Mar 3-Mar 6-Mar 7-Mar 9-Mar |

APPENDIX - E



City and Borough of Juneau NORTH DOUGLAS SEWER, PHASE II (SUB-AREA F) DESIGN OF TOWER LIFT STATION

February 5, 2008

BASIS OF DESIGN

On 1/11/08, a meeting was held with representatives of the CBJ Engineering Department, Public Works Department, Toner Nordling Associates and Tetratech. Attendees included John Bohan, Joe Castillo and Tom Trego from the CBJ; Pete Hildre, Martin, Erich Schaal from Toner Nordling, and Don Beard from Tetratech. The purpose of the meeting was for the design team to present preliminary designs to the CBJ and to receive design direction from the CBJ. After some discussion, it appeared that the CBJ staff was in general agreement with Toner Nordling's proposed sewer and lift station layout, which is shown on the attached sketch and includes the following:

- 1. A 10" gravity sewer from the north at 0.35% and an 8" gravity sewer from the south at 0.4%. This results in invert elevations of the incoming sewers of about +2.7.
- 2. A top slab and fill elevation of +25.0 at the lift station. This elevation is relative to MLLW as adjusted to the current NOAA datum and is about 1.8 feet above the EHW of +23.2 commonly used for the Juneau area. It is also about +1.4 feet below the fill elevation at Falls Creek. See Pete's 1/9/08 email for further explanations.
- 3. The CBJ would prefer HDPE pipe for the force main, probably 8" because of Tower's location to handle potentially high flows. They would also like a more positive method of locating the pipe than the location tape in the CBJ standard details. Perhaps a copper wire taped to the pipe when it's buried and stubbed up at each end.
- 4. The electrical panel location will be considered at the south side of the fill pad as shown, in order to provide protection from prevailing SE wind and rain.

Regarding the lift station design, the following design elements were agreed upon:

- 1. The design flows of 50 gpm initially and 618 gpm design were not questioned by the CBJ and we will use them to size pumps and the force main.
- 2. Tom Trego would like to see a 10-ft diameter wet well at Tower. Because almost all flow in coming from the 10" sewer from the north, two inlet sewers as Pete is showing are acceptable, with only one bar screen on the 10".
- 3. The wet well ladder should be full height to access to the bottom of the wet well.
- 4. The CBJ would like us to consider N Series (recessed impeller) pumps or FP series (chopper) pumps from Flygt if they are available for the head and flow conditions. More important, they





would like the pumps to be sized so they can handle increases in flow without major change (i.e., only changing impellers and pumps as the service area grows, without major electrical changes).

- 5. Most other details will remain the same as those used at Falls Creek and Bonnie Brae (attached Drawing 30).
- 6. The CBJ would like to see a pump selection from us as soon as possible so they can review it before we get too far into const docs. We will use the preliminary layout shown on the attached drawing for that analysis.

PUMP SELECTION

Based on the design flows in our memo of 12/3/07 and the additional information described above, our office has reviewed available pumps for the Tower Lift Station and developed the following pump selection alternatives.

- 1. Use of 6-inch force main with Flygt N-Series pumps or use of Flygt FP Series ("chopper") pumps.
- 2. Use of 8-inch force main with Flygt N-Series pumps or use of Flygt FP Series ("chopper") pumps.
- 3. Use of 8-inch force main with Vaughn chopper pump.

The third item was evaluated because Flygt has previously not had a chopper pump available to reach the design flow and head conditions. Approximately 400 gpm has been the highest flow available in Flgyt FP pumps for the head conditions at Tower. Recently, Flygt replaced the their FP3152 series with higher flow FP3153 and FP3171 pumps which can produce about 600 gpm if an 8-inch force main is used.

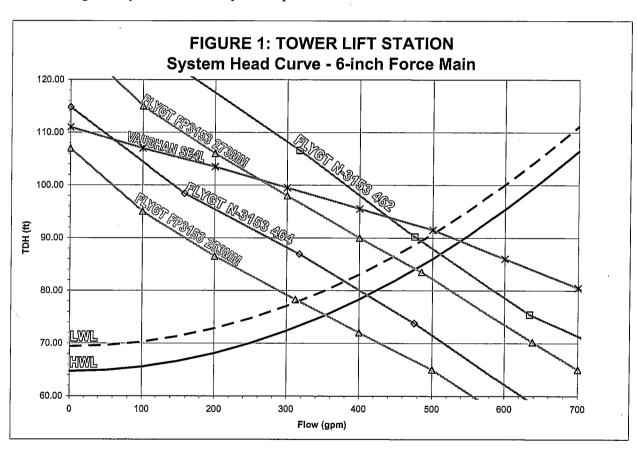
Because of the short but steep configuration of the force main, we recommend that the system be designed to provide a combination of higher than minimum velocities and at least 2 force main volumes each pumping cycle. By re-suspending solids and pumping more than one force main volume each cycle, the accumulation of heavy solids of grit in the force main and wet well will be minimized. A minimum velocity of approximately 3 fps is recommended to prevent accumulation of solids in the force main, this corresponds to a flow or approximately 215 gpm for a 6-inch HDPE force main and approximately 360 gpm for an 8-inch HDPE force main.

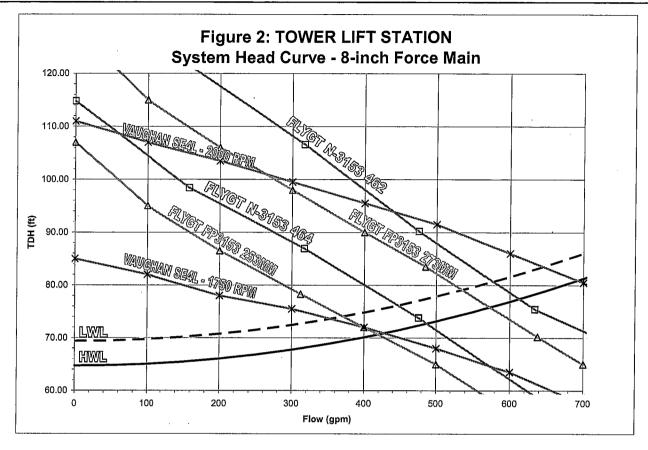
Figure 1 shows the system curve and pumps curves for a 6-inch force main. Figure 2 shows the curves for an 8-inch force main. Based on this information, the options available at Tower are:

1. Install a 6-inch force main with Flygt N3153 pumps. If the pumps are installed with 20 hp motors, then a single pump operating at 1750 rpm would be capable of conveying about 410 to 510 gpm by changing impellers from 464 to 462. A 463 impeller is also available that provides performance between the 464 and 462 but has not been shown for clarity. If flows above 510 gpm are needed in the future, it appears that the only Flygt pumps that could produce that flow with the head conditions at Tower would be Type SH pumps operating at 3510 rpm and requiring 25 to 30 hp motors. An N3153SH with a 176mm impeller could provide about 570 gpm in the 6-inch force main. The maximum flow that a Flygt chopper pump could convey is about 460 gpm using a model FP3153 with a 273 mm impeller.



- 2. Install an 8-inch force main with Flygt N3153 pumps. If the pumps are installed with 20 hp motors they should be capable of pumping at rates of about 490 to 610 gpm by changing impellers from 464 to 462. The maximum flow that a Flygt chopper pump (Model FP3153 with 273 mm impeller) could provide is about 550 gpm.
- 3. Install an 8-inch force main with Vaughn E Series chopper pumps. If the pumps are installed with 25 hp motors they should be capable of pumping at rates of about 420 to 690 gpm by changing speeds from about 1750 rpm to 2000 rpm. A variable frequency drive (VFD) would be required to accomplish the speed adjustment. Although the CBJ desires to maintain uniformity of pumping equipment, it is our understanding that Vaughn pumps have been generally well-received by municipalities in the Northwest.





Based on information we've received from Public Works staff, we understand that the CBJ has used Flygt's N series and FP series pumps in the past. The recessed impeller N series pumps have performed adequately in most locations, but they have been problematic at the Lemon A station which receives high volumes of rags or other clogging debris. At Lemon A, FP3127 series chopper pumps have proved effective in reducing the operations problems caused by rags and other debris.

The Tower lift station will have mostly residential waste and will probably have relatively low flows for several years. Unless unusual waste flows develop, it appears that either recessed impeller or chopper pumps could perform adequately for some time at the station. If recessed impeller pumps are used and unusually high volumes of rags or other clogging debris appear, the incoming bar screen may need to be maintained more frequently than desired or the pumps will clog.

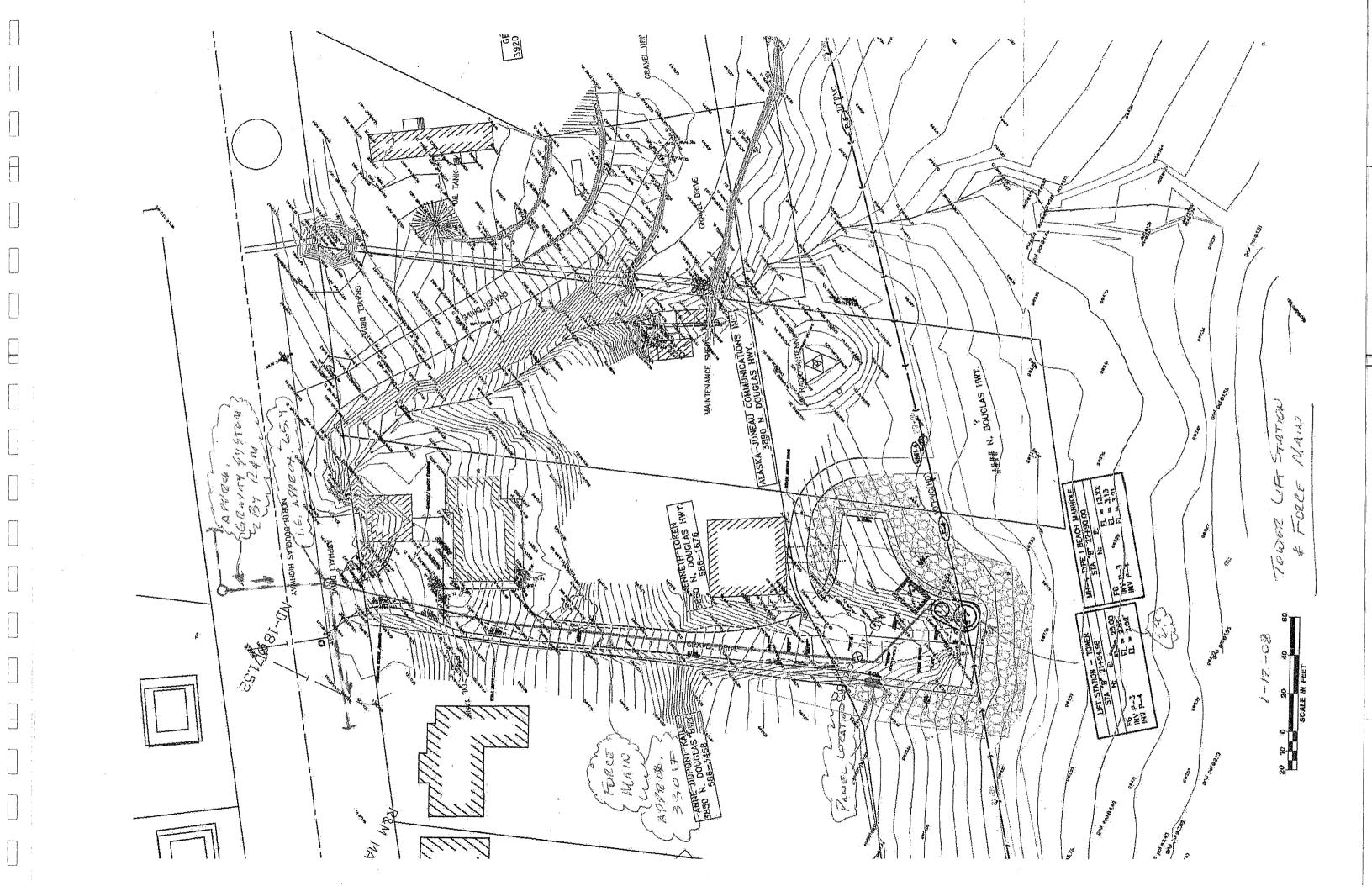
RECOMMENDATIONS

- 1. Because of the lower energy requirements and the uncertainty of future population growth in the service areas of the Tower lift station, we recommend that an 8-inch force main be installed.
- 2. Based on the CBJ desires to maintain uniformity of equipment to facilitate repair and replacement, we would recommend that Flgyt N3153 pumps with 464 impellers and 20 hp motors be installed initially. Because of the possibility of future flow increases and to allow for future use of a chopper pump should ragging become an issue as a result of development, the station electrical service should allow for 30 hp motors without major changes to the power supply and control systems.

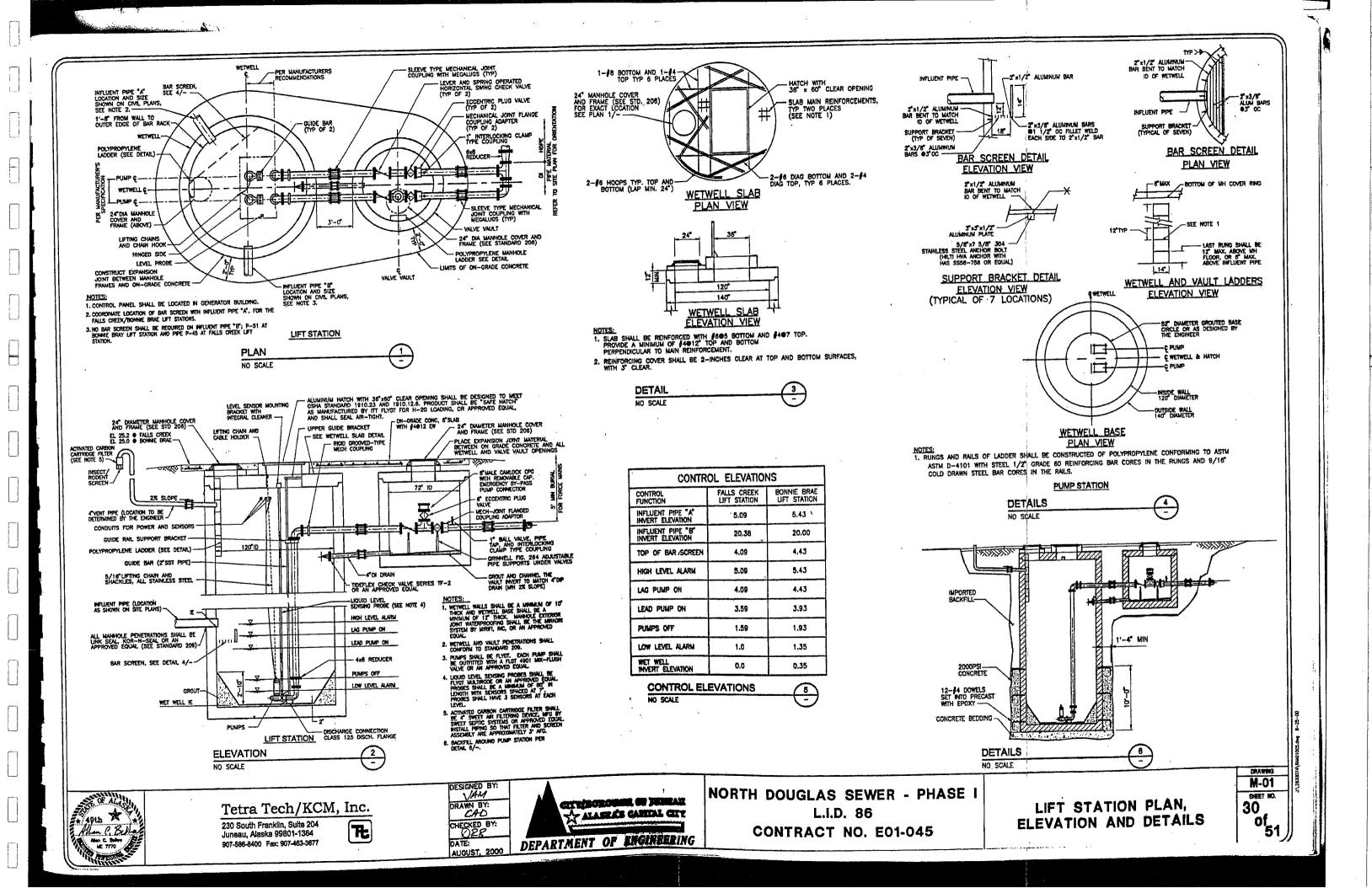


3. If the CBJ desires to use chopper pumps at Tower, we would recommend that it consider either the recently introduced Flgyt FP3153 or FP3171 models, or the Vaughn E Series pumps which can be operated at a variety of flows with a variable frequency drive. It appears that either pump could produce the desired 400 to 600 gpm flows.

After review of this information, the CBJ Engineering and Public Works staff have determined that they prefer to design the Tower lift station with an 8-inch force main and Flygt N series pumps. The station with designed with Flygt N3153 pumps.



APPENDIX - F





City and Borough of Juneau NORTH DOUGLAS SEWER, PHASE II (SUB-AREAS E AND F) EVALUATION OF EXISTING LIFT STATIONS

November 7, 2007

INTRODUCTION

In our 10/1/07 memorandum on the design of the new lift stations for the subject project, a brief review of the Falls Creek, Channel Drive and Channel Vista lift stations was presented. This information is summarized here in Tables 1 and 2. The basic conclusion of that review was that the Channel Drive and Channel Vista stations will need larger pumps within the near future if the Eagle Creek Lift Station flows are directed northerly toward Falls Creek.

It now appears that most or all of the wastewater flows from the new lift stations in Sub-Areas E and F will be directed to West Juneau. Therefore, this memorandum will briefly evaluate the capacity of the West Juneau station and provide more detailed information on the Falls Creek, Channel Drive and Channel Vista stations.

EXISTING STATION DESIGNS AND POSSIBLE UPGRADES

Table 3 summarizes existing conditions at each station and possible upgrades to increase the capacity of each. The existing conditions at each station are based on discussions with employees of the Wastewater Collections division of the Public Works Department and review of recent records in their files. The electrical needs and costs of electrical upgrades were provided by Morris Engineering Group.

The cost estimates in Tables 3 and 4 are for construction costs only without additional allowances for design, construction administration and contingencies. Because some of the upgrades (such as changing pumps and impellers) can be done by CBJ staff and other more elaborate upgrades would require use of outside contractors, the additional allowances would vary for each option. Nevertheless, these estimates should provide adequate budget level information for comparing options and planning for the upgrades.

West Juneau

The West Juneau was constructed in 1973 with two variable speed 60-hp pumps rated at about 1180 gpm. The electrical system was upgraded in 2002 installing 75 hp pumps with improved variable frequency drives. Typically, flows at West Juneau vary from about 300,000 to 500,000 gpd with wet weather, and possibly tidally-influenced, flows occasionally exceeding 1,500,000 gpd. Normally, one pump operates at about 15% of its nominal capacity. Even at high flows, only one pump operates at an average rate of about 60% of its nominal capacity.

If all the sub-areas currently under design (A through F) were to be directed to the West Juneau station, the initial flow addition would be as low as 19,100 gpd from Sub-Area F only, increasing to a maximum design year flow 238,900 gpd from all the sub-areas. Collections staff feels that the West Juneau station



can accommodate these increases without modifications. Further reducing the effects of the added flows is the plan by Collections staff to locate and reduce tidally-influenced inflows.

It appears that there would be no need to increase the capacity of this station, so no upgrades are considered at this time.

Falls Creek

Falls creek was constructed in 2001 with the design intent to carry initial flows from the Bonnie Brae to Falls Creek sub-areas and possibly increase its capacity if additional service areas are added. The station has two 10-hp pumps rated at about 390 gpm. These are constant-speed Flygt submersibles, Model NP3127-439. The motors are oversized to allow use of 438 impellers, which would increase the pump capacity to about 500 gpm. The pumps could be changed to 20-hp CP3152-434 Flygts, which would produce about 600 gpm. The electrical system includes an emergency generator and was designed to accommodate up to 20 hp pumps.

Because this station is currently only pumping about 3.4 hours per day on even very wet days, it appears that it could probably accommodate most of the additional design flows from Sub-Areas A through F. If additional service areas are connected to this system along other portions of North Douglas Highway, the station could be upgraded to 500 gpm or 600 gpm as planned in the original design by changing impellers or pumps. Options 1 and 2 in Table 3 illustrate the costs of the upgrades.

Option 1: 500 gpm, \$3,400Option 2: 600 gpm, \$26,000

Channel Drive

The Channel Drive wet well was installed by DOTPF in the early to mid-1970's when Egan Drive was constructed. It was not operated as a lift station until 1993 when the Channel Drive Sewer Extension was constructed. The station has two 5-hp Hydromatic pumps rated at about 220 gpm. The station has a relatively short, 150-foot, 6-inch force main. The electrical system does not have an on-site generator and was installed to accommodate up to 10-hp pumps with minimal changes. One reason this station has been able to operate without an emergency generator is its location on Channel Drive is within the area served by the hospital sub-station, which has a high priority for re-energizing during a power outage.

Because this station is pumping over 10 hours per day on very wet days and the additional design year flows from Sub-Areas A through F would increase total daily flows by almost 300%, this station would need to be upgraded if substantial portions of the proposed sub-areas were directed to this system. Option 1 on Table 3 illustrates the most obvious upgrade – replacing the existing 5 hp pumps with 10 hp pumps. Flow rates from 10 hp pumps would easily accommodate maximum anticipated flows. If a generator and building were added to this station, upgrade costs would be substantially higher.

• Option 1: 550 gpm, \$31,000

Channel Vista

The Channel Vista station was also installed in 1993 when the Channel Drive Sewer Extension was constructed. The station has two 10-hp Hydromatic pumps rated at about 205 gpm. The station has a 4000-foot, 6-inch force main along the Old Glacier Highway. The electrical system includes an





emergency generator and cannot support pumps larger than 10-hp pumps without replacing the pump control panel and generator.

This station also has a 6-ft diameter wet well. Flygt representatives have indicated that up to two 35-hp pumps can be installed in this size wet well, but the installation would be relatively restricted and Collections staff would prefer a larger wet well. For purposes of this analysis, the existing wet well is used for pump sizes up to 20-hp. A new 8-ft wet well is proposed for pumps larger than 20-hp.

If the pumps are increased to 15 HP, the pump control panel and main circuit breaker to the station will have to be replaced. The existing generator will not be able to start the pumps, so it will either have to be replaced, or removed to allow the station to be fed from a portable generator if necessary. If the generator is replaced, it will require an addition to the building to relocate the electrical equipment to the addition. This will allow the proper clearance in the building for the new generator.

If the pumps are increased above 20 HP, the entire electrical distribution system in the pump station will have to be replaced as well as the pump control panel as well as the generator. The Channel Vista station is also fed from the same power utility line that feeds the hospital. The power company's target for restoring power to this line during an outage is under 30 minutes. Therefore, the CBJ may elect not to provide standby generation at this lift station if the pumps are replaced with larger ones.

Because of limited electrical capacity at this station and its lengthy force main (which requires substantial increases in pumping horsepower to carry increased flows), upgrading this station is the most difficult of any evaluated. Three options are shown in Table 3. Their pumping capacities and costs are:

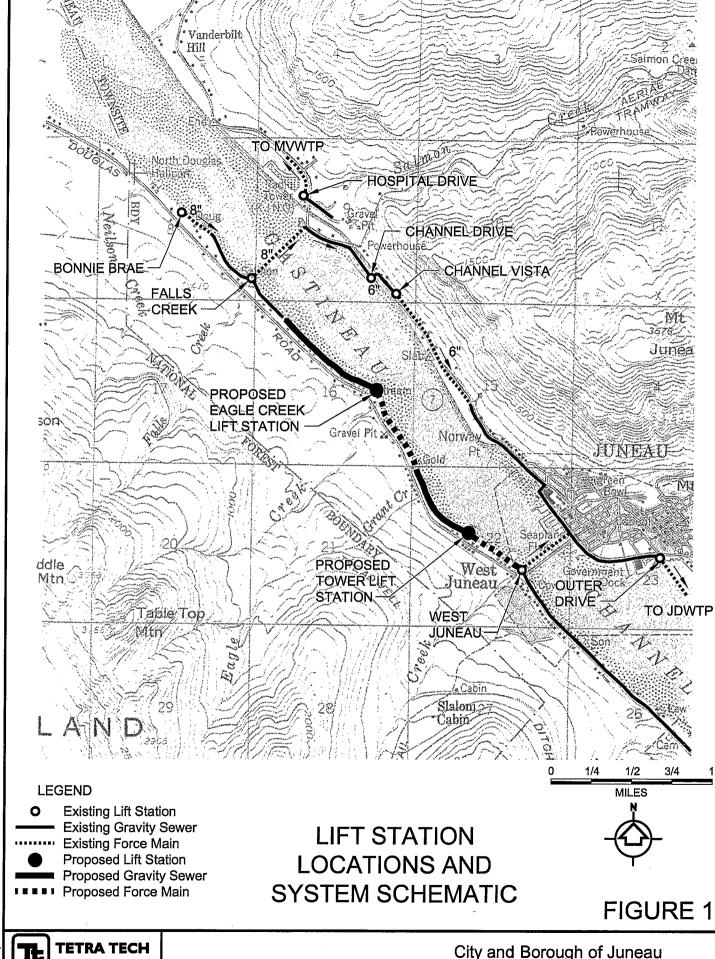
- Option 1: 265 gpm, \$309,000 with new generator, \$84,000 without new generator
- Option 2: 300 gpm, \$314,000 with new generator, \$84,000 without new generator
- Option 3: 410 gpm, \$412,400 with new generator, \$172,400 without new generator

SUMMARY

It appears that directing some portion of the sub-areas proposed for connection to the North Douglas sewer system toward Falls Creek will probably require upgrades to the Falls Creek, Channel Drive and Channel Vista lift stations within a few years of the connection. The costs of upgrading Falls Creek and Channel Drive are relatively modest, but he cost of upgrading Channel Vista could be high.

Directing some portion or all of the proposed system additions to West Juneau will not require any significant upgrades to that station in the foreseeable future.

We recommend that the Engineering Department and Public Works Department staff review this memo, verify the descriptions of existing facilities and projected flows, and make any policy decisions necessary before proceeding on any of the upgrade options.



06, 2007-06:44:23am Š Lift Sta\Figure1.dwg Plot date:

User: Jeff.Wicke.

8

230 South Franklin, Suite 212 Juneau, Afaska 99801 Phone: 907-585-8400 Fax: 907-463-3677

City and Borough of Juneau North Douglas Sewer Extension

Eagle Creek Lift Station Table 1. Summary of Existing Lift Stations 11/2/2007

| | Bonnie Brae | Falls Creek | Channel Drive | Channel Vista | Hospital Drive | Salmon Creek [1] |
|--|------------------|------------------|---|-------------------|----------------|------------------|
| Pumps Spec'd flow at duly point (cnm) | 400 | 420 | , cc | 900 | 110 | (and midro) |
| Flow observed at startup (qpm) | 275 to 350 | 380 | 2002 | 330 | 105 | n/a |
| Flow used in CBJ records (gpm) | 425 | 089 | 220 | 200 | <u>6</u> € | 490 |
| Horsepower | 7.5 | 10 | uc. | 1 | 3 2 | 2 |
| Equipment spec | Flyat CP3127-434 | Fivat NP3127-439 | Hvdro S4NX500.IC | Hvdro S4MX1000.IC | old pitting | Balli Med |
| Force Main | | | 200000000000000000000000000000000000000 | COOR CHILD CIPE | edilling pip | new pumps |
| Size | 8" SDR 17 | 8" SDR 17 | 6" DIP | 6" DIP | ţ. | ť |
| Length (ft) | 1100 | 2700 | 150 | 4000 | 20 (+/-) | (7+7)06 |
| Static Head (ft) | 18 | 18 | 36 | 42 | 15 | 45 |
| stimate of Approx Existing Daily Flows | | | 2 | 7. | 2 | 2 |
| Pumping rate used for flow estimate (qpm) | 300 | 390 | 220 | 205 | 08 | 400 |
| Typ dry day (Dec 2005) | | | ì | 2 | 3 | 000 |
| Total pump running time/day (hr) | 1.6 | 7 | 4.2 | 22 | g | 10 |
| Flow (gpd) | 28,800 | 46.800 | 55.440 | 61 500 | 28 800 | ODB 8C |
| Typ wet day (Dec 2005) | • | • | | | 200/04 | 70,07 |
| Total pump running time/day (hr) | 2.4 | 3.2 | ω | 6 | 7 | |
| Flow (gpd) | 43.200 | 74.880 | 105.600 | 110 700 | 33 600 | 33 800 |
| Very wet day (11/19/05, Hospital using 11/21/K | . (20 | | | | 200100 | 200'00 |
| Total pump running time/day (hr) | 2.9 | 3.4 | 10.2 | 11.9 | 16.5 | 2.6 |
| Flow (gpd) | 52,200 | 79,560 | 134,640 | 146,370 | 79.200 | 79.200 |

[1] Estimated running time of new station using same total flow and new pump capacity

Table 2. Channel Vista Flow Observations Feb - Mar, 2007

| | 10-inch flow | 8-inch flow | Total flow | Pump #1 hours | Pump #2 hours | Total pump hours | Flow Rate | Flow Rate |
|---------|--------------|-------------|------------|---------------|---------------|------------------|-----------|-----------|
| L | pdb | bdb | pdb | hours | hours | hours | шаб | шдь |
| 21-Feb | 30,845 | 7,797 | 38,642 | 2.3 | 2.2 | 4.5 | 143 | 143 |
| 22-Feb | 40,299 | 9,430 | 49,729 | 2.2 | . 2.3 | 4.5 | 184 | 184 |
| 23-Feb | 39,917 | 7,197 | 47,114 | 2.0 | 7 | 0.6 | 5 | 5 2 |
| 24-Feb | 42,746 | 7,109 | 49.855 | 2. | | | 000 | 107 |
| 25-Feb | 49,700 | 14,658 | 64,358 | 2.5 | 2.2 | 7.4 | 228 | 902 |
| 26-Feb | 35,882 | 4,590 | 40,472 | 3.4 | 2.9 | 8.9 | 107 | |
| 27-Feb | 33,248 | 8,150 | 41,398 | 2.0 | 18 | 800 | 182 | 182 |
| 28-Feb | 35,073 | 24,313 | 59,386 | 2.0 | 6.1 | 3.0 | 254 | 701 |
| 1-Mar | 33,552 | 4,490 | 38,042 | 2.4 | 2.5 | 4.6 | 138 | |
| 2-Mar | 38,057 | 5,728 | 43,785 | 2.5 | 2.4 | 6.7 | 149 | |
| 3-Mar | 34,856 | 8,241 | 43,097 | 2.1 | 2.0 | 4 | 175 | 175 |
| 4-Mar | 43,181 | 8,515 | 51,696 | 2.4 | 2.2 | 4.6 | 187 | 187 |
| 5-Mar | 41,363 | 2,790 | 44,153 | 3.0 | 2.7 | 5.7 | 120 | <u> </u> |
| 6-Mar | 40,328 | 2,339 | 42,667 | 2.4 | 2.1 | 4.5 | 2,5 | |
| 7-Mar | 38,703 | 5,792 | 44,495 | 2.3 | 2.0 | 4.3 | 122 | 170 |
| 8-Mar | 36,325 | 1,154 | 37,479 | 2.3 | 1.9 | 4.2 | 149 | 711 |
| 9-Mar | 21,996 | 1,349 | 23,345 | 2.2 | 1.9 | 4.1 | 98 | |
| Average | 37.416 | 7 979 | 7 600 | 70 | | | | |
| | 211.00 | 012,1 | 600,44 | 4.7 | 7.7 | 4.5 | 168 | 182 |

Table 3. Existing System Upgrades

| | West Juneau | Falls Creek | Channel Drive | Cha | nnel Vista |
|--|-------------------|---------------------------------|-----------------------|-------------------------------------|-------------------------------------|
| Existing Conditions | | | | | |
| Approx pump size (gpm) | 1840 | 390 | 220 | 1 | 205 |
| Approx pump horsepower (HP) | 75 | 7.5 | 5 | 1 | 10 |
| Approx dry weather flow | | ĺ | | İ | |
| Daily Flow (gpd) | 400,000 | 46,800 | 55,440 | 6 | 1,500 |
| Pumping required (hr/day or %) | 15% | 2 | 4.2 | | 5 |
| Approx very wet weather flow | | | | | |
| Daily Flow (gpd) | 1,600,000 | 79,560 | 134,640 | 1- | 46,370 |
| Pumping required (hr/day or %) | 60% | 3.4 | 10.2 | | 11.9 |
| Describe Floor Addition from N. Occusion | | | | | |
| Possible Flow Addition from N. Douglas Minimum (present flows, smallest service | | | | | |
| | 9 area) 19.700 | 00.400 | 00 400 | ۱ . | 10.400 |
| Daily Flow (gpd) | | 28,100 | 28,100 | 4 | 8,100 |
| Peak Flow (gpm) | 51 | 73 | 73 |] | 73 |
| Maximum (design flows, largest service | | 440.500 | 440.500 | | 40.500 |
| Daily Flow (gpd) | 238,700 | 148,500 | 148,500 | " | 18,500 |
| Peak Flow (gpm) | 514 | 320 | 320 | w/ New Generator | 320 W/o New Generator |
| Hannada Online 4 | | | | W/ New Generator | W/o New Generator |
| Upgrade Option 1 | | 500 | 550 | l | |
| Approx pump size (gpm) | | 10 | 10 | 265 | 265 |
| Approx pump horsepower (HP) | | | | 15 | 15 |
| Pump upgrade | | New 438 impellers for NP 3127's | New NP 3127-438 pumps | New NP3153-464 pumps | New NP3153-464 pumps |
| Cost of pump and piping upgrades | | \$3,400 | \$28,000 | \$29,000 | \$29,000 |
| Electrical Upgrades | | None | Minor | New Panel | New Panel |
| | | | | New Generator & Bidg. | New Generator & Bldg. |
| Cost of Electrical Upgrades | | ** *** | \$3,000 | \$280,000 | \$55,000 |
| Total Pump and Electrical Costs | | \$3,400 | \$31,000 | \$309,000 | \$84,000 |
| Upgrade Option 2 | | | | | |
| Approx pump size (gpm) | | 600 | | 300 | 300 |
| Approx pump horsepower (HP) | | 20 | | 20 | 20 |
| Pump upgrade | | New CP3152-434 pumps | | New NP3153-462 pumps | New NP3153-462 pumps |
| Cost of pump and plping upgrades | | \$26,000 | | \$29.000 | \$29,000 |
| Electrical Upgrades | | None | | New Panel | New Panel |
| Electrical Opgrades | | MOTIF | | | |
| Cost of Electrical University | | | | New Generator and Bldg | New Generator and Bidg |
| Cost of Electrical Upgrades Total Pump and Electrical Costs | | \$26,000 | | \$285,000 | \$55,000 |
| Total Fullip and Electrical Costs | | \$20,000 | | \$314,000 | \$84,000 |
| Harreda Oalian 2 | | | | | |
| Upgrade Option 3 Approx pump size (gpm) | l | | | 410 | 410 |
| Approx pump size (gpm) Approx pump horsepower (HP) | | | | 410 35 | 35 |
| | | | | | |
| Pump upgrade Cost of pump and piping upgrades | ļ | j | | New NP3171-277 pumps \$92,400 | New NP3171-277 pumps |
| Electrical Upgrades | j | | | \$92,400 New Panel | \$92,400 New Panel |
| Electrical Obdisines | | | | New Panel New Generator and Bldg | New Panel New Generator and Bido |
| Cost of Electrical Upgrades | | | | \$320,000 | |
| Total Pump and Electrical Costs | | | | \$320,000 | \$80,000 |
| Total Fulfip and Electrical Costs | ļ | | | \$412,400 | \$172,400 |
| L | | | | 941Z,400 | 9112,400 |

Table 4.
Preliminary Construction Cost Estimates of Upgrades

| | Preliminary C | Construction Cost Estimates | of Upgrades | |
|--|---------------|--|--|---|
| , | West Juneau | Falls Creek | Channel Drive | Channel Vista |
| Option 1 | | | | |
| New pumps or impellers Installation Mechanical | | \$2,400 <u>\$1,000</u> \$3,400 | \$23,000 <u>\$5,000</u> \$28,000 | \$24,000 <u>\$5,000</u> \$29,000 |
| New pump panel, main c/b New generator * Building Addition * Electrical | - { | | \$3,000 \$3,000 | \$55,000 \$125,000 <u>\$100,000</u> \$280,000 |
| Option 2 | | | | |
| New pumps or impellers Installation Mechanical | | \$25,000 <u>\$1,000</u> \$26,000 | | \$24,000 <u>\$5,000</u> \$29,000 |
| New pump panel, main c/b New generator * Building Addition * Electrical | : | | | \$55,000 \$130,000 <u>\$100,000</u> \$285,000 |
| Option 3 | | | | |
| New pumps or Impellers New piping and valves New wet well Wet well installation Bypass during construction Pump and piping installation Mechanical | | | | \$37,400 \$5,000 \$10,000 \$10,000 \$20,000 \$10,000 \$92,400 |
| New Elec. System, pump panel New generator * Building Addition * Electrical | | | - | \$80,000 \$140,000 \$100,000 \$320,000 |

^{*} This is not needed if the CBJ does not desire a standby generator at the Channel Vista station



November 07, 2007

Don Beard, P.E. Tetra Tech KCM Juneau, Alaska 99801

Re: Channel Drive and Channel Vista Lift Station Electrical Systems

Don:

I have inspected the Channel Drive and Channel Vista Lift Station electrical systems to determine what electrical work is necessary for these lift stations to operate larger pumps. Here is what I found:

Channel Drive – This lift station has a 480 volt, three phase, 100 amp meter disconnect with a 60 amp main circuit breaker that feeds a pump control panel through a three way switch that allows the station to be operated by a portable generator. The pump control panel has two NEMA 1 starters fed from 10 amp fuses. The starters feed the pumps. The starters are rated for up to 10 HP motors, so if the fuses were replaced, and the overload relay heaters in the starters were replaced, up to a 10 HP pump could be fed from the panel. Budget \$3,000 for this work. This lift station is powered from AELPs 12,470V line through a step down transformer. This is the same line that feeds the hospital. During a power outage, AELP gives the hospital priority in restoring power. Outages to the hospital typically are less than 30 minutes. They try to keep them less than 20 minutes.

Channel Vista – This lift station has a 100 amp meter disconnect with a 60 amp main circuit breaker. This feeds a 100 amp three way switch, then a 100 amp automatic transfer switch, then a 125 amp main panel, all at 480 volt, three phase. The main panel feeds a pump control panel which feeds two pumps through 17 amp fuses, 20 amp rated contactors and reduced voltage starters. The starters are rated for 10HP. The starters feed 10 HP motors. The lift station has a 35 KW standby generator.

This lift station can not power a pump larger than 10 HP without replacing the reduced voltage starters and the contactors in the panel. This is not possible without the panel being returned to it's manufacturer as the UL listing of the panel would be lost if a contractor simply replaced the equipment. The new equipment would be larger requiring more room in the panel and possibly require the panel enclosure to be replaced to accommodate the larger equipment. Thus a new panel should be budgeted for any increase in HP in the pumps.

For new 15 HP pumps, the main circuit breaker would have to be replaced along with providing a new panel and a new feeder from the main panel to the pump control panel. Budget \$55,000 for this work. The generator also would have to be replaced with a 45KW min. generator. Budget \$125,000 for the new generator and it associated louvers, exhaust, etc. The new generator would take up more space and thus the electrical equipment that is mounted on the walls next to the generator would be have to be moved. This would require an addition on the west end of the building. Budget \$100,000 for the building addition.

| Page 2 November 7, 2007 | |
|---|--|
| For new 20 HP pumps, the same work would be required except the generator would be sized at 60 KW min. The cost for the generator and associated equipment should be budgeted at \$130,000. | |
| For new 35 HP pumps, the main electrical service, three way switch, automatic transfer switch, main panel, pump control panel, and associated wiring would have to be replaced. Budget \$80,000 for this work. The new generator would be a 75KW min. at \$140,000. The building addition would be the same at \$100,000. | |
| Channel Vista is on the same 12.47KV line as the hospital, so it benefits from the same outage response time as the hospital. If the CBJ chooses not to have a standby generator at this lift station, then the cost for the new generator and building addition can be removed from the above estimates. | |
| Please contact me if you have any questions. | |
| Sincerely, | |
| Mark Morris, P.E. | |
| | |
| | |
| | |
| | |
| | |
| | |
| | |
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| (907)780-6520 FAX(907)790-6552 | |